

LaGrange County REMC Electric Service Tariff

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General Terms and Conditions of Service

APPLICATION FOR SERVICE

A written agreement may be required from each Member before service will be commenced. A copy of the agreement will be furnished the Member upon request. LaGrange County Rural Electric Membership Corporation (the "Corporation") may also require proof of change of ownership before connecting an existing service to a new owner.

When Member desires delivery of energy at more than one point, a separate agreement may be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable rate schedule.

SECURITY DEPOSITS

The Corporation shall determine the creditworthiness of applicants for membership or current Members in an equitable and nondiscriminatory method based solely upon the credit risk of the applicant. The Corporation shall consider the creditworthiness and determine an appropriate security deposit according to the terms provided herein.

- A. Applicants: A credit verification process shall be used to determine credit risk for individuals who do not have an active membership with the Corporation and former Members. The amount of the security deposit that must be paid to initiate service will be based on the results of the credit verification process as follows:
1. Limited Exposure Deposit Criteria: Applicants estimated to have less than \$3,000.00 in annual billings will be subject to the following criteria:
 - a. An applicant (i) with Low Credit Risk (0% to 10%) or, (ii) who had an active membership with the Corporation within the previous twelve (12) months and established a good payment record while an active member shall not be required to pay a security deposit.
 - b. An applicant with Moderate Credit Risk (10.1% to 25%) shall be required to pay a security deposit in the amount of \$250.00.
 - c. An applicant (i) with Substantial Credit Risk (25.1% and over) or, (ii) no established credit history or, (iii) who has filed a petition for bankruptcy within the last five (5) years prior to the application date shall be required to pay a security deposit in the amount of \$500.00.
 2. Substantial Exposure Deposit Criteria: Applicants estimated to have more than \$3,000.00 in annual billings will be subject to the following criteria:
 - a. An applicant (i) with Low Credit Risk (0% to 10%), or (ii) who had an active membership with the Corporation within the previous twelve (12) months and established a good payment record while an active member shall not be required to pay a security deposit.
 - b. An applicant with Moderate Credit Risk (10.1% to 25%) shall be required to pay a security deposit equal to two (2) times the average monthly bill as estimated by the Corporation.
 - c. An applicant (i) with Substantial Credit Risk (25.1% and over) or, (ii) no established credit history or, (iii) who has filed a petition for bankruptcy within the five (5) years prior to the application date shall be required to pay a security deposit in an amount equal to three (3) times the average monthly bill as estimated by the Corporation.
 3. Refusal to Provide SSN/TIN: The Corporation cannot demand a new applicant provide his/her/its social security number or tax identification number as a requirement of service. However, applicants who refuse to provide their social security number or tax identification number pose a greater difficulty in assessing credit risk and shall be considered a Substantial Credit Risk and subject to the security deposit described above.

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4. Delinquent Accounts: Former Members with delinquent accounts who are applying for service will be subject to credit review. All debt owed the Corporation must be paid before reconnection will occur.
 5. Joint Membership Security Deposit: If applicants request a joint membership in the Corporation, the security deposit will be based on the applicant with the lowest credit risk.
- B. Members: The criteria for security deposits from current Members will be based on the Member's payment history at the Corporation.
1. Delinquent Disconnect
 - a. Members who are disconnected for non-payment will be required to pay (net of any existing deposits) a security deposit equal to three (3) times the highest monthly bill from the preceding twelve months of billing history before electric service will be reconnected.
 - b. The Member must also pay the total billing amount due and all collection, reconnect and other fees or charges prior to reconnection.
- C. Irrevocable Letters of Credit: A Member may provide an irrevocable letter of credit in the amount of the required security deposit in lieu of a cash payment if the required security deposit exceeds \$5,000.00
- D. Re-assess Creditworthiness with Good Payment History: A Member who has provided a security deposit will have the security deposit refunded in the form of a credit on the monthly bill if the date of the bill is more than 730 days from the date the security deposit was applied to the Member's account and the Member has had no more than 2 delinquent payments, no bad checks, no cutoff notices, and no cutoffs in the most recent 24 consecutive billing periods.
- E. Bankruptcy for Active Members
1. The account will be closed, and any security deposit held by the Corporation will be applied to the account.
 2. The Corporation will establish a new post-petition account for the Member by increasing the rotation number. The Member number will remain the same.
 3. The account will be considered to be a substantial risk and will be assessed a deposit equal to three (3) times the highest monthly bill from the preceding twelve months of billing history. For individuals or legal entities that file a bankruptcy petition under Chapter 11 of the Bankruptcy Code, the Corporation will seek reasonable assurances in accordance with 11 U.S.C. § 366 (as amended from time to time) and as may be approved by the Bankruptcy Court.
 4. To the extent permitted by law, the Member will be given twenty days to pay the increased deposit or the service will be disconnected.
- F. Adverse Action Letters: It is clearly adverse action to charge a higher deposit to applicants whose credit scores indicate a strong credit risk. Exchange matches/hits are also considered adverse action. Exchange matches/hits are defined as "negative data" or bad debt reported by other utilities, even though the negative data may not be reflected in the person's credit report. Per Federal Trade Commission and the Fair Credit Reporting Act (FCRA) mandates, the Corporation will issue an adverse action letter to members who are charged higher deposits based upon their credit information. The letter will notify the member where the information was obtained and will detail procedures for disputing the information.
- G. Delinquent Accounts and Collection Activities: Having a security deposit on file shall not relieve the Member's obligation to pay his/her/its billing statement when due. Where a security deposit has been made and service disconnected due to non-payment, then, unless the member pays all amounts due in full within three (3) days, the account may be closed. If the Corporation closes the account, the deposit will be applied toward the discharge of the account and any excess shall be refunded to the

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Member. In the event a balance remains on the account, the Corporation will begin collection activities.

- H. Termination of Account: If an account is closed, the security deposit, if any, will be credited toward the final bill. If monies are still left, a refund will be made to the member. In the event that a balance remains unpaid on the account after the deposit is applied, the Corporation reserves the right to begin collection activities.
- I. Discretion of Management: From time to time exceptional or unusual circumstances may arise that are not defined within these operating procedures or that need particular consideration. At such times, Corporation's General Manager is authorized to make the final decision on those accounts.

EXTENSION OF SERVICE

See LaGrange County REMC Board Policy G-9.

DELIVERY OF SERVICE

The delivery of service is based upon the supply of electricity to the entire premises through a single metering point. Separate supply for the same member at other points of consumption shall be separately metered and billed. In all cases, but with consideration of Member's preference, Corporation will designate the location of the metering point. The delivery point will also be designated by Corporation based on the following service characteristics. In all cases, all electric equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by Member.

- a) Self-Contained Metering, Overhead Service
The delivery point for services of this character is the point of connection at the service entrance weatherproof fitting. The Member will install, own, and maintain the meter base and service entrance conductors and overhead mast.
- b) Self-Contained Metering, Underground Service
The delivery point for services of this character is the metering point. The Member will install, own, and maintain the meter base.
- c) Transformer-Rated Metering, All Service Types
Services of this character will only be permitted for new installations greater than 400 amp service capacity. For all installations, new or existing, the delivery point, or points, will be designated by Corporation on an individual basis. Corporation will install, own and maintain all metering equipment, including the meter base.

MONTHLY BILLING

Bills for electric service will be rendered monthly at intervals of approximately 30 days in accordance with the rate schedule applicable to Member's service unless otherwise specified in the rate schedule.

Failure to receive a bill shall not entitle Member to pay the net bill after the designated payment date has passed. Upon request Corporation will advise the customer of the approximate date on which the bill will be mailed each month.

PAYMENT OF BILLS

All bills are rendered as "net" bills which will be subject to a late payment charge if not paid within 17 days after the date on the bill or the next business day if the 17th day falls on a non-business day. The late payment charge to be added shall be 5% of the amount of the bill. Corporation may forego the

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assessment of a late payment charge, at its option, where a customer has established a good payment record.

When a check received in payment of Member's account is returned unpaid by a bank for any reason (not the fault of Corporation), Member shall be assessed a Returned Check Charge (See Appendix A) for each check returned by said bank.

If the bill is not paid within 17 days and it is necessary for an employee of Corporation to go to Member's premises to collect a delinquent bill, a Collection Charge (See Appendix A) will be added to Member's bill. If disconnection for non-payment is made, this fee shall be collected in addition to all other fees and amounts due before service is restored.

If Member's account is referred to a collection agency or attorney for collection, in addition to all other charges, all actual court cost and attorney fees incurred by Corporation as well as pre- and post-judgment interest as allowed by law will be charged to Member.

MEMBER'S REQUEST TO DISCONTINUE SERVICE

Member who has not contracted for service for a specified term may have service discontinued by giving notice to Corporation on the date on which Member desires that service be discontinued, the serial number of the meter at the service, and the reading of the meter on that date.

REFUSAL OR DISCONTINUANCE SERVICE

Corporation may refuse or discontinue service to any Member (and refuse to serve any other member of the same household or firm at the same premises) without notice for any of the following reasons:

- a) When, in Corporation's opinion, a condition exists that is dangerous or hazardous to life, physical safety or property.
- b) When emergency repairs must be made to Corporation's facilities or system.
- c) When there has been tampering with Corporation's meters or equipment, or evidence of fraudulent or unauthorized use of energy in such a manner as to circumvent Corporation's meter.
- d) When ordered to do so by a court, another duly authorized public authority or authorized governmental agency.
- e) Failure to keep a late payment arrangement

Corporation may discontinue service to any Member (and refuse to serve any other member of the same household or firm at the same premises) after at least 14 days' notice in writing for any of the following reasons:

- a) When any bill remains unpaid.
- b) When planned repairs are to be made to Corporation's facilities or system.
- c) When Member denies access by employees of Corporation to its meter or other facilities.
- d) When Member uses equipment in such a manner as to adversely affect Corporation's system or service supplied by Corporation to other Members.
- e) When Member fails to comply with the provisions of the terms and conditions for service.

PAYMENT ARRANGEMENTS

A Member who meets the following minimum criteria may request a late payment arrangement to suspend the discontinuance of service:

- a) Has a service disconnect pending due to an unpaid bill.
- b) Has not broken or defaulted on more than three (3) previous payment arrangements with the Corporation within the last twenty-four (24) months.

The Corporation reserves the right to refuse to grant a late payment arrangement for any reason. When granted, late payment arrangements shall meet the following criteria:

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- a) The Corporation will not make payment arrangements on current bills or on past due balances exceeding five hundred dollars (\$500.00)
- b) The Corporation will accept a Member's verbal commitment for payment arrangements when the arrangement due date is prior to the due date of the Member's current bill.
- c) The Corporation requires a Member's written commitment for payment arrangements when the arrangement due date is on or within thirty (30) days after the due date of the Member's current bill.
- d) The Corporation will not make payment arrangements with an arrangement due date exceeding thirty (30) days beyond the due date of the Member's current bill.
- e) All normal late payment charges shall continue to apply.
- f) All future bills for service shall be paid by the Member as they come due.

A Member who fails to make an arranged payment when it becomes due is deemed to have defaulted on the late payment arrangements and is subject to disconnect without notice from the Corporation.

A Member who has an unusually large bill due to a human or mechanical error made by the Corporation is eligible to make special payment arrangements. Special late payment arrangements shall meet the following criteria:

- a) A portion of the Member's bill due of an amount equal to at least the Member's average monthly bill (as calculated of the last 12 month period) shall be paid on or before the due date.
- b) The remainder of the Member's bill shall be paid within one hundred eighty (180) days according to terms agreed to by the Member and the Corporation
- c) Late payment charges will not apply to the outstanding amount.
- d) All future bills for service shall be paid by the Member as they come due.

METER TAMPERING

If fraudulent or unauthorized use of electricity is detected or Corporation's regulating or measuring equipment has been tampered with and Corporation has reasonable grounds to believe the affected Member (or any other member of the same household or firm at the same premises) is responsible for such use or tampering, Member will be assessed a Tampering Charge (See Appendix A). In addition to this charge, Member will also be charged for any necessary repair or replacement of damaged equipment and lost revenue. Corporation reserves the right to file criminal charges.

RECONNECTION OF SERVICE

When Member's service has been disconnected by Corporation for non-payment of a bill all charges on the Member's account, including, but not limited to, past due amounts, currently billed amounts, Collections Charges and Reconnection Charges (see Appendix A) must be paid, in addition to any other applicable charges, by Member before service will be reconnected.

If Member is receiving electric service at a location, then requests a service disconnect or is disconnected for non-payment, then requests reconnection of service at the same location within twelve months of the disconnect, a charge equal to the sum of the Minimum Monthly Charges determined for the months that the service was disconnected will be assessed and must be paid, in addition to any other applicable charges, before reconnection is made.

The payment of delinquent amounts and other applicable charges alone will not initiate a reconnection of service by Corporation. In addition to payment, Member must also make arrangements, either in person or by phone, to have service reconnected. If Member makes arrangements to have service reconnected between the hours of 8:00 AM and 4:00 PM of a normal business day, service will be reconnected that same day and the Standard Reconnection Charge (see Appendix A) will apply. If Member makes arrangements outside of those hours, service will be reconnected on the following business day and the Standard Reconnection Charge will apply.

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INTERPRETATION OF RATES

The interpretation or application by Corporation or by any Member of any rate schedules, rules and/or regulations included in this tariff shall be subject to review by Corporation's Board of Directors.

SELECTION OF RATES

When more than one rate schedule is available for the service requested, Member shall designate the rate schedule on which the application or contract shall be based. Corporation will assist Member in the selection of the rate schedule best adapted to Member's service requirements, provided, however, that Corporation does not assume responsibility for the selection or that Member will at all times be served under the most favorable rate schedule. Member may change his initial rate schedule selection to another applicable rate schedule at any time by written notice to Corporation, provided that the application of such subsequent selection shall continue for 12 months before any other selection may be made. In no case will Corporation refund any monetary difference between the rate schedules under which service was billed in prior periods and the newly selected rate schedule.

OPERATION ROUND UP®

The Corporation administers an Operation Round Up® program where participating Members' bills are rounded up to the nearest whole dollar amount and the proceeds are accumulated in a fund for the purpose of charitable grants to worthwhile community activities. Members are automatically enrolled for participation in this program when service is started. Members may opt-out of participation at anytime by giving verbal or written notice to the Corporation.

**Rate Schedule GS1
General Service**

APPLICABILITY

Applicable to single-phase general service where the 15-minute integrated demand has not exceeded 25 kW in any two months of the previous twelve, except where the nature of the load is primarily residential, in which case, it is available for single-phase service where the 15-minute integrated demand has not exceeded 50 kW in any two months of the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$25.00 per month
Capacity Charge:	
First 100 kWh used per month	\$0.14118 per kWh
Over 100 kWh used per month	\$0.01460 per kWh

WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #1 as stated in Appendix B. This charge will be billed per kWh.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

**Rate Schedule GS2
Campground Lot**

APPLICABILITY

Applicable to single-phase general service where the 15-minute integrated demand has not exceeded 25 kW in any two months of the previous twelve and where the service is for a lot located in a seasonally operated campground or trailer park.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge: \$25.00 per month

Capacity Charge:

First 100 kWh used per month \$0.14118 per kWh

Over 100 kWh used per month \$0.01460 per kWh

WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #1 as stated in Appendix B. This charge will be billed per kWh.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

**Rate Schedule GS3
Prepaid General Service**

APPLICABILITY

Applicable to single-phase general service with self-contained metering where the 15-minute integrated demand has not exceeded 25 kW in any two months of the previous twelve, except where the nature of the load is primarily residential, in which case, it is available for single-phase service where the 15-minute integrated demand has not exceeded 50 kW in any two months of the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$1.21 per day
Capacity Charge:	\$0.01460 per kWh

WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #1 as stated in Appendix B. This charge will be billed per kWh.

SPECIAL TERMS AND CONDITIONS

Members that elect to take service under this rate schedule, notwithstanding other terms and conditions of membership, agree to the special terms and conditions stated in General Policy G-18 – Prepaid Metering.

**Rate Schedule DG1
Small Distributed Generation**

APPLICABILITY

Applicable to single-phase service where the 15-minute integrated demand has not exceeded 25 kW in any two months of the previous twelve, except where the nature of the load is primarily residential, in which case, it is available for single-phase service where the 15-minute integrated demand has not exceeded 50 kW in any two months of the previous twelve; where Member desires to operate a generator or generators with an aggregate nameplate capacity of 25 kW or less at the service location in parallel with the Corporation's electric distribution system to supply part or all of Member's electrical requirements at the service location; and where the Corporation has determined that the electric distribution system is capable of maintaining satisfactory operating parameters with the addition of such a service.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$49.64 per month
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WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #1 as stated in Appendix B. This charge will be billed per kWh consumed.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DISTRIBUTED GENERATION REIMBURSEMENT

The Corporation shall annually, in the month of January, reimburse Member for kWh's delivered at a rate equal to Corporation's average wholesale power cost for the previous calendar year.

SPECIAL CONDITIONS

Member must execute an Interconnection Agreement with Corporation and the service must meet all of the requirements of Corporation's Interconnection Standards for Distributed Generators before the generator can be interconnected to the electrical distribution system.

Member must pay the Corporation for any additional capital investments made by Corporation that are needed in excess of what is required to serve a "standard", delivery-only type service.

**Rate Schedule DG2
Distributed Generation Rider**

APPLICABILITY

Applicable to any Distributed Generation (DG) system greater than 10 kW and less than or equal to 25 kW in aggregate where the Member desires to operate the DG system in parallel with the Corporation's distribution system. Availability is contingent on receiving an operating release from the Corporation's wholesale power supplier, Wabash Valley Power Association, upon the Corporation determining, in its sole judgment, that the distribution system is capable of maintaining satisfactory operating parameters with the addition of such a service, and upon Member completing the prescribed application process.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge: \$10.00 per month

PURCHASE RATE

The Corporation shall purchase the output of the DG system at a rate equal to the rate paid by the Corporation for wholesale power. The Corporation shall issue payment at this rate on a quarterly basis.

SPECIAL CONDITIONS

Member must execute an Interconnection Agreement with Corporation and the service must meet all of the requirements of Corporation's Interconnection Standards for Distributed Generators before the generator can be interconnected to the electrical distribution system.

Member must pay the Corporation for any additional capital investments made by Corporation that are needed in excess of what is required to serve a "standard", delivery-only type service.

The DG System will be installed on the load side of the Member's existing service. The total energy output of the DG System will be separately metered. The Member's existing service meter will be bi-directionally metered and the Member's existing service monthly billing determinants will be calculated as the net of the amount received from the Corporation plus the amount generated by DG System minus the amount delivered to the Corporation.

**Rate Schedule C01
Small Commercial**

APPLICABILITY

Applicable to single-phase or multi-phase non-residential service where the maximum monthly 15-minute integrated demand is greater than 25 kW and has not exceeded 75 kW in any two months of the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$55.00 per month
Capacity Charge:	\$0.01042 per kWh

WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #2 as stated in Appendix B. This charge will be billed per kWh.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

**Rate Schedule C10
Medium Commercial**

APPLICABILITY

Applicable to single-phase or multi-phase service where the monthly Capacity Demand exceeded 40 kW at least once in the previous twelve billing months, but did not exceed 500 kW for any six billing months in the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$90.00 per month
Capacity Demand Charge:	\$3.73 per kW of Capacity Demand per month

WHOLESALE POWER CHARGES

This rate schedule is subject to the Wholesale Energy Charge #1 as stated in Appendix B. This charge will be billed per kWh.

This rate schedule is subject to Wholesale Demand Charge #1 as stated in Appendix B. This charge will be billed per kW of Wholesale Demand.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DETERMINATION OF CAPACITY DEMAND

The Capacity Demand shall be the highest 15 minute integrated kW, calculated at 5 minute intervals, recorded during the billing month.. The power factor shall be the cosine of the arctangent of the lagging kVARh recorded during the billing month divided by the kWh recorded during the billing month. If the power factor is less than 90%, the Capacity Demand shall be adjusted by multiplying the value by the ratio of 90% to the actual power factor measured by Corporation.

DETERMINATION OF WHOLESALE DEMAND

The Wholesale Demand shall be equal to the Capacity Demand.

**Rate Schedule C11
Medium Commercial, Coincident Peak**

APPLICABILITY

Applicable to single-phase or multi-phase service where the monthly Capacity Demand exceeded 40 kW at least once in the previous twelve billing months, but did not exceed 500 kW for any six billing months in the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$90.00 per month
Capacity Demand Charge:	\$3.73 per kW of Billing Demand per month

WHOLESALE POWER CHARGES

This rate schedule is subject to the Wholesale Energy Charge #1 as stated in Appendix B. This charge will be billed per kWh.

This rate schedule is subject to Wholesale Demand Charge #2 as stated in Appendix B. This charge will be billed per kW of Wholesale Demand.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DETERMINATION OF CAPACITY DEMAND

The Capacity Demand shall be the highest 15 minute integrated kW, calculated at 5 minute intervals, recorded during the billing month. The power factor shall be the cosine of the arctangent of the lagging kVARh recorded during the billing month divided by the kWh recorded during the billing month. If the power factor is less than 90%, the billing demand shall be adjusted by multiplying said billing demand by the ratio of 90% to the actual power factor measured by Corporation.

DETERMINATION OF WHOLESALE DEMAND

The Wholesale Demand shall be the 60-minute integrated kW, calculated at the top of each hour that coincides with Wabash Valley Power Association's monthly billing peak.

**Rate Schedule C20
Large Commercial**

APPLICABILITY

Applicable to multi-phase service where the monthly demand is greater than 500 kW for at least six billing months in the previous twelve.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$300.00 per month
Capacity Demand Charge:	\$4.02 per kW of Billing Demand per month

WHOLESALE POWER CHARGES

This rate schedule is subject to the Wholesale Energy Charge #1 as stated in Appendix B. This charge will be billed per kWh.

This rate schedule is subject to Wholesale Demand Charge #2 as stated in Appendix B. This charge will be billed per kW of Wholesale Demand.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DETERMINATION OF CAPACITY DEMAND

The Capacity Demand shall be the highest 15 minute integrated kW, calculated at 5 minute intervals, recorded during the billing month. The power factor shall be the cosine of the arctangent of the lagging kVARh recorded during the billing month divided by the kWh recorded during the billing month. If the power factor is less than 90%, the Capacity Demand shall be adjusted by multiplying said billing demand by the ratio of 90% to the actual power factor measured by Corporation.

DETERMINATION OF WHOLESALE DEMAND

The Wholesale Demand shall be the 60 minute integrated kW, calculated at the top of each hour, that coincides with Wabash Valley Power Association's monthly billing peak.

**Rate Schedule IR1
Irrigation**

APPLICABILITY

Applicable to single-phase or multi-phase service used primarily for irrigation pumping.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:

\$900.00 per year, payable at rate of \$150.00 per month for the 6-month period beginning May 1st and ending October 31st of each year.

Capacity Demand Charge:

\$4.09 per kW of Capacity Demand per month

There will be no Capacity Demand Charge for a given month if the energy consumption is less than 200 kWh in that billing period.

WHOLESALE POWER CHARGES

This rate schedule is subject to the Wholesale Energy Charge #1 as stated in Appendix B. This charge will be billed per kWh.

This rate schedule is subject to Wholesale Demand Charge #3 as stated in Appendix B. This charge will be billed per kW of Wholesale Demand.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DETERMINATION OF CAPACITY DEMAND

The Capacity Demand shall be the highest 15 minute integrated kW, calculated at 5 minute intervals, recorded during the billing month. . The power factor shall be the cosine of the arctangent of the lagging kVARh recorded during the billing month divided by the kWh recorded during the billing month. If the power factor is less than 90%, the Capacity Demand shall be adjusted by multiplying the value by the ratio of 90% to the actual power factor measured by Corporation.

DETERMINATION OF WHOLESALE DEMAND

The Wholesale Demand shall be equal to the Capacity Demand.

**Rate Schedule IR2
Irrigation, Load Control**

APPLICABLE

Applicable to single-phase or multi-phase service used primarily for irrigation pumping.

CHARACTER OF SERVICE

Sixty hertz alternating-current of such phase and voltage as Corporation may have available.

LOCAL DISTRIBUTION CHARGES

Service Charge:

\$900.00 per year, payable at rate of \$150.00 per month for the 6-month period beginning May 1 and ending October 31 of each year.

Capacity Demand Charge:

\$4.09 per kW of Capacity Demand per month

There will be no Capacity Demand Charge for a given month if the Billing Energy is less than 200 kWh in that month.

WHOLESALE POWER CHARGES

This rate schedule is subject to the Wholesale Energy Charge #1 as stated in Appendix B. This charge will be billed per kWh.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

DETERMINATION OF CAPACITY DEMAND

The Capacity Demand shall be the highest 15 minute integrated kW, calculated at 5 minute intervals, recorded during the billing month. The power factor shall be the cosine of the arctangent of the lagging kVARh recorded during the billing month divided by the kWh recorded during the billing month. If the power factor is less than 90%, the Capacity Demand shall be adjusted by multiplying the value by the ratio of 90% to the actual power factor measured by Corporation.

LaGrange County Rural Electric Membership Corporation
Rate Schedule IR2

SPECIAL TERMS AND CONDITIONS

Corporation may install, maintain, and test remote controlled switching equipment ("Switch") on or near the pump controller for the purpose of interrupting irrigation pump operation. Ownership of all Switches will remain with Corporation.

The Switch is only rated to control an irrigation pump if the motor starter coil that controls the pump operates at 120 Volts. Beginning January 1, 2013, any services that have motor starter coils that operate at a voltage other than 120 Volts that do not already have Corporation-installed voltage transformation equipment and desire to take service under this rate schedule must make Corporation approved modifications to the irrigation control panel to allow the irrigation pump to be controlled by the Switch.

Switches shall remain sealed at all time and opened only by authorized Corporation personnel. Any tampering with or override of the interruptible function of the Switch by unauthorized persons will terminate the availability of this rate schedule and subject the account to a Tampering Charge. Bills for this service will then be rendered at the standard irrigation (IR1) rate schedule for the remainder of the calendar year. This service will not be eligible for this rate schedule until the following calendar year.

Switches are operated remotely by the Corporation using radio frequency ("RF") signal. If the Switch cannot be operated by the Corporation due to RF signal interference or lack of coverage, this rate will not be available and service shall be taken at the standard irrigation (IR1) rate schedule.

The member may elect to be removed from load control at any time. If this option is exercised, bills for this service will then be rendered at the standard irrigation (IR1) rate schedule for the remainder of the calendar year. This service will not be eligible for this rate schedule until the following calendar year.

Corporation, or its designated agent, will only initiate load control for a maximum of 5 hours in any given weekday except in the event of an emergency that threatens the stability and integrity of the electric distribution system. In the event of such an emergency the load control may be utilized as deemed necessary until the emergency no longer exists.

Rate Schedule GP
Unmetered Sewer Grinder Pump

APPLICABILITY

Applicable exclusively to single phase service to unmetered sewer grinder pumps operated by the LaGrange County Regional Utility District. Pumps shall be rated at 1 horsepower or less.

CHARACTER OF SERVICE

Sixty hertz alternating-current, single-phase, 120/240 volts nominal.

LOCAL DISTRIBUTION CHARGES

Service Charge:	\$700.00 per month
Capacity Charge:	\$0.2488 per pump

WHOLESALE POWER CHARGES

This rate schedule is subject to Wholesale Power Charge #3 as stated in Appendix B. This charge will be billed per pump.

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this rate schedule shall be the Service Charge, except that a higher minimum charge may be specified pursuant to the line extension policy.

SPECIAL TERMS AND CONDITIONS

The delivery point for unmetered sewer grinder pump services shall be the secondary terminals of Corporation's transformer.

**Rate Schedule SL
Security Light Service**

APPLICABILITY

Applicable to outdoor security lighting service.

CHARACTER OF SERVICE

Service under this rate schedule shall be dusk-to-dawn lighting service, using photo-electrically controlled equipment, mast arm, street-light type luminaire with lamp. Maintenance of the complete assembly and the cost of the electrical operation are included in this service. Any additional investment required for the sole purpose of this service may require a contribution by the Member in accordance with the line extension policy.

MONTHLY CHARGES

100 Watt Mercury Vapor:	\$6.05 per month
175 Watt Mercury Vapor/ 100 Watt Metal Halide:	\$9.59 per month
400 Watt Mercury Vapor:	\$10.92 per month

SPECIAL TERMS AND CONDITIONS

All installations will be under contract for a period of 30 months and month-to-month thereafter.

The monthly charge shall be shown on the Member's monthly bill and added to the net bill for other services. The security light service charge shall be paid for at the same time and on the same terms and conditions as the Member's regular bill.

Rider EW
Envirowatts Alternative Energy Program

APPLICABILITY

This rider is applicable to members of the Corporation taking service concurrently under Rate Schedule GS-1 – General Service or GS-2 – Campground Lot. The Corporation reserves the right to limit the total number of participants under this rider when its total alternative energy resources have been sold or reserved.

PROGRAM

The Envirowatts Alternative Energy Program is a voluntary program. The energy sold pursuant to this rider is generated using alternative energy resources. The charges collected from the energy sold under this rider will accumulate in a fund held by the Corporation. From time to time, the Corporation will donate the accumulated funds generated by application of this rider to a not-for-profit organization(s) for the purpose of:

- Research and development of new renewable resources,
- Environment education, or
- Other activities or programs, which the purpose is consistent with protecting or improving the environment.

These organizations may be local or national but must be not-for-profit. Preference shall be given to organizations who are either located within the Corporation's service territory or whose activities directly benefit the Corporation's locale. The Corporation shall assign responsibility for approving requests for funding from organizations and disbursing the net proceeds of this Rider to the Corporation's Board of Directors.

RIDER

In addition to the total charges determined under the concurrent rate schedule applicable to the member, the following charge shall apply:

Alternative Energy Charge:

First 500 kWh used per month	\$0.01000 per kWh
Over 500 kWh used per month	No Charge

TERMS AND CONDITIONS

A written application shall be submitted by the member prior to service under this schedule.

A member may terminate their participation in this program (effective on the following billing cycle) at any time. A member who terminates their participation in the program is not eligible to participate in the program again for twelve (12) months.

The Corporation reserves the right to temporarily suspend or cancel this program if the alternative energy resources available to it become limited or unavailable or the wholesale pricing structure changes.

**Rider AC
PowerShift® Air Condition Load Management Program**

AVAILABILITY

Available for services billed under Rate Schedule GS1 for air conditioners or air-to-air heat pumps with a cooling capacity of at least 2 tons.

INCENTIVE

The incentive for participation in this program will be a credit applied to each of the four monthly bills in the period June 8th through October 8th of each year.

Monthly Credit:	\$10.00 per month
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TERMS AND CONDITIONS

Corporation may install, maintain, and test remote controlled switching equipment on or near the unit for the purpose of interrupting compressor operation. Ownership of all installed remote controlled switches will remain with Corporation or its agent.

Remote controlled switches shall remain sealed at all time and opened only by authorized Corporation personnel. Any tampering with or override of the interruptible function of the control unit by unauthorized persons will terminate the availability of this program.

The Member shall notify Corporation of any replacement, rewiring or major repair of the controlled unit that may affect the operation of the control.

Corporation shall have access to the remote controlled switching equipment during normal business hours with reasonable notice for purposes of inspection, repair and testing.

Corporation, or its designated agent, will initiate load control for the purpose of reducing the load on the electrical system as a means of producing an economic gain, except in the event of an emergency that threatens the stability and integrity of the electric distribution system. In the event of such an emergency the load control may be utilized as deemed necessary until the emergency no longer exists

**Appendix A
Schedule of Fees**

Reconnection Charges

Standard Reconnection Charge	\$40.00
After Hours Reconnection Charge.....	\$250.00

Other Charges

Collection Charge	\$20.00
Returned Check Charge.....	\$25.00
Tampering Charge.....	\$300.00

Appendix B
Schedule of Wholesale Power Charges

Charges	
Name	Value
Wholesale Power Charge #1	\$0.08022
Wholesale Power Charge #2	\$0.08103
Wholesale Power Charge #3	\$1.55000
Wholesale Energy Charge #1	\$0.04879
Wholesale Demand Charge #1	\$13.90
Wholesale Demand Charge #2	\$16.36
Wholesale Demand Charge #3	\$14.72